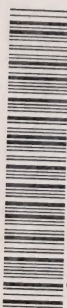


The gifts of nature




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Gifts of nature

Electricity, the life-blood of modern society,
should be used wisely and efficiently.

It's a constant challenge
to supply the ever-growing demand
for this vital form of energy in Ontario,
to conserve our resources
and to protect the environment.

Foreword

This booklet is designed to help you learn more about Hydro in Ontario. It tells about the birth of the public power enterprise in the early years of the century, the steady and sometimes rapid expansion of Hydro and its plans for the future.

Today Ontario is the foremost industrial and agricultural province in Canada. Its industries account for 50 per cent of Canada's total manufacturing output and more than one-third of all Canadians reside in Ontario.

By providing a reliable supply of low-cost electricity to the homes, farms and factories of the province, Hydro has assisted in our industrial and social progress. By keeping costs as low as possible, Ontario Hydro enables everyone, regardless of income, to make use of this precious energy source.

The Latin motto of Ontario Hydro is "Dona Naturae Pro Populo Sunt", which means "the gifts of nature are for the people". For more than 60 years dedicated people, both in Hydro and in some 350 associated municipal utilities, have ensured that nature's gifts — waterpower, fossil fuels and uranium and electricity itself — are harnessed to provide a sufficient supply of power to meet the needs of the people of Ontario. But these gifts cannot be squandered and that is why Hydro emphasizes the careful use of electric energy.

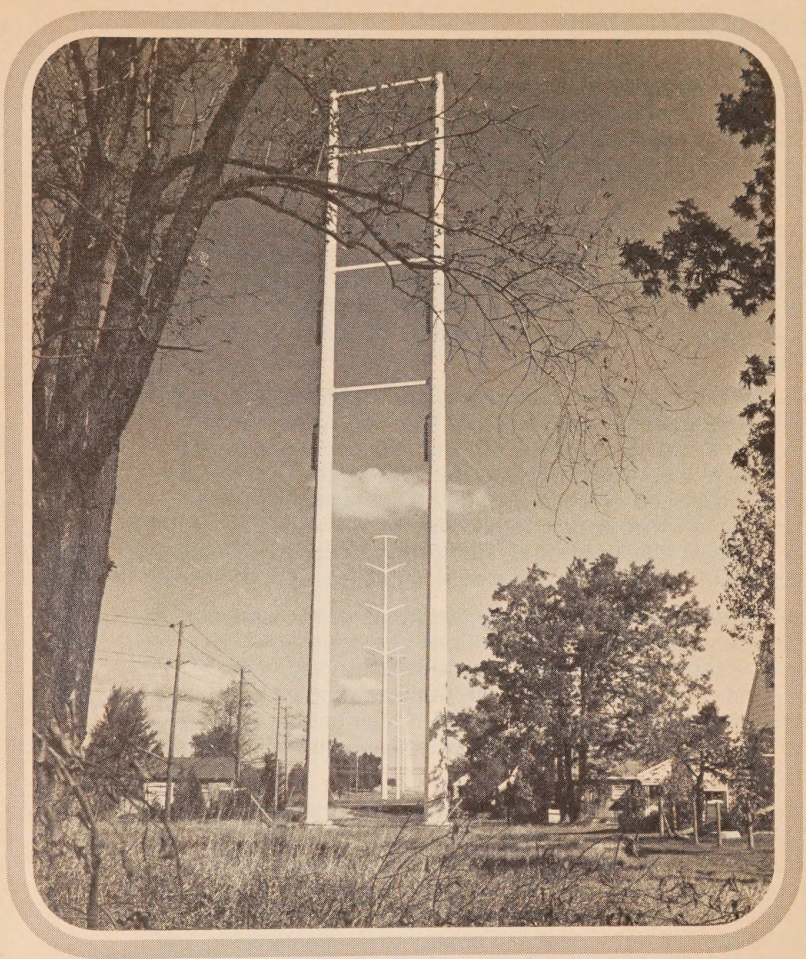
Each day a new chapter in the Hydro story is being written: on a new dam spanning a turbulent river . . . on a coal-fired plant supplied by a procession of Great Lakes freighters . . . on a nuclear power station rising on the shores of Lake Huron . . . at a central control room monitoring the flow of power from generating stations to customers around the province . . . in a research laboratory where scientists look for cleaner ways to burn fossil fuels . . . by municipal utility linemen repairing damage from a wind-felled tree. Each day, in a thousand different ways, Hydro staff members work to ensure continuous electrical service for almost 2.6 million customers.

In the era of the computer, extra-high-voltage transmission, nuclear energy and environmental concern, many skills and talents are required for Hydro to maintain high standards of public service.



Table of contents

The electricity story	6
Dance of the electrons	6
Magnetism	6
Induced current	7
Building a simple generator	8
Large generators	9
Driving the generator	10
Water turbines	11
Turbo-generators	12
Steam turbines	12
Transmission	14
Transformers	15
Transmission and transformation	16
Distribution	16
Behind the switch	17
 Power for the people	21
Building the system	22
Keeping pace	27
Water power	29
Thermal power	30
Nuclear energy	34
Transmission	36
The seventies and beyond	37
Technological change	38
The environment	40
Involving the public	42
Availability of fuels	43
Rate review hearings	44
Chronology	46
The municipal utilities	50
Power partners	54
 Glossary	55
Definitions of the more common electrical terms	55
 Generating stations	61
Hydro-electric stations	61
Thermal-electric stations	63
Current construction	63
Hydro at a glance	64



The electricity story

Dance of the electrons

Switch on your reading lamp and something magical happens. Energy instantly flows from a distant waterfall, a blazing coal fire or a disintegrating pellet of uranium. It's produced by machines which place at man's fingertips the might of falling water, the force of steam and the power of the atom.

The electric current flows along power lines to your home, sometimes across hundreds of miles, at the speed of light. If an airplane travelled at the same speed it could circle the earth at the equator roughly seven-and-a-half times in one second. Yet we accept the fact that our lamp lights up with hardly a thought.

Actually man's quest to understand and use electricity began 2,000 years ago in ancient Greece. The history books tell about the discoveries in the 18th and 19th centuries of such electrical pioneers as Luigi Galvani, Alessandro Volta, Hans Christian Oersted, Michael Faraday, Thomas Edison and Nikola Tesla which added to man's store of knowledge. But it's only in the past 90 years that rapid progress has been made in using the invisible current of electricity as a source of energy.

What happens in the thin copper wire that leads from your lamp to the electrical outlet? Billions of electrons — tiny particles carrying a negative charge of electricity — move along the wire. Jostling together, the electrons all try to flow at the same time through the hair-thin filament in the light bulb. As they meet resistance the electrons give off both heat and light.

Next time you turn on your lamp remember this furious dance of the electrons which occurs in all electrical circuits. Electrons can't be seen but scientists have calculated their minute weight and size. Billions and billions of them — gifts of nature unlocked by human ingenuity — flow through power lines to provide light, heat and energy to do man's work, and provide for his comfort and enjoyment.

Magnetism

Most electrical machines and instruments depend on magnetism and it is important that you should know something about magnets if you are to understand how electricity is produced. Magnets are of two types, natural and artificial. Natural magnets, used more than 2,000 years ago, are found in a particular type of iron ore called lodestone. This lodestone has the power of attracting iron.

As the earth is a huge magnet, a lump of lodestone will always swing into a north-south direction if suspended on a piece of string, because it is attracted by the north and south poles. The original compasses used in ships many years ago were

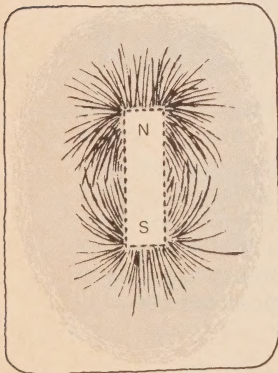
based on this principle and were probably little more than suspended lodestones.

These natural magnets not only point to the north when freely suspended but the same end of each magnet always points to the north. The other end of the magnet always swings away from the north. So the north-pointing end of the magnet is called the "north pole" and the other end is called the "south pole".

With two or more magnets, it was found that the north pole on one would attract the south pole on another whereas the north pole on one would push away the north pole on another. These facts about magnetic force are summarized by saying that like poles repel and unlike poles attract.

While this force radiated by magnets cannot be seen, through a simple experiment the area or field in which the force operates can be detected. Put a bar magnet under a piece of paper and sprinkle some iron filings on the paper. The iron filings will be moved by the magnetic force passing through the paper and will arrange themselves into curved lines. (It may be necessary to tap the paper gently to assist the iron filings to move into position).

A similar experiment may be carried out with two magnets to see the magnetic field existing between them. The curved lines indicated by the iron filings are called "lines of force".

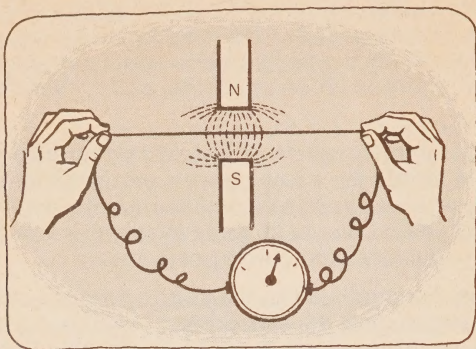


Induced current

In these iron filings experiments, you can see that lines of force will exist between the north pole of one magnet and the south pole of another, provided they are not too far apart.

Such lines of force form a "magnetic field", which is a basic requirement for the production of electricity. If a loop of wire is moved rapidly through this magnetic field, a tiny electric current will be produced in the wire. This is called an "induced current" and it is produced because the wire "cuts" the lines

of force between the two magnets as it passes through the field. The current produced in the wire is greatest when the wire is moved at right angles to the lines of force.

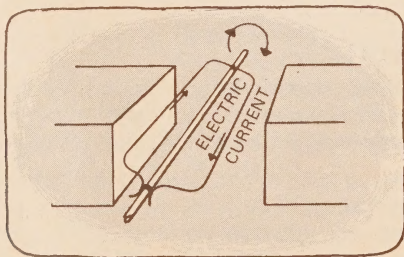


With a very sensitive instrument for measuring electricity called a galvanometer, you can detect electricity produced in this way. Connect a loop of wire to a galvanometer and then move the loop quickly through the magnetic field between two magnets. The galvanometer needle will give a little "kick" showing that some electricity passed through it.

Generators, the machines which produce electricity, are based on these simple facts. To help you understand how a generator is made, a simple one will be described. Of course, this simple generator would not produce much electricity, but it will show the way that the big ones work in Ontario Hydro's generating stations.

Building a simple generator

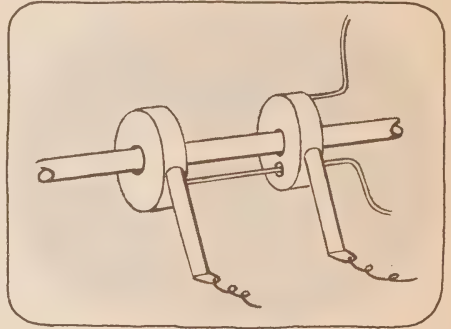
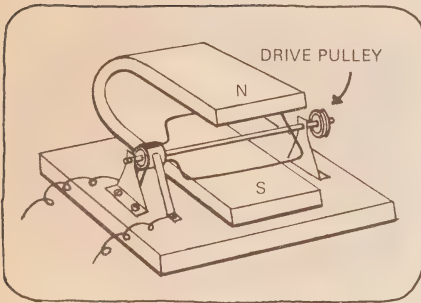
An electric current, as we have seen, is induced in a wire if the wire is moved quickly through the field between two magnets. To keep producing electricity, therefore, the wire must be kept moving through the magnetic field so that it is continually cutting the lines of force. The best way to do this is to fasten a loop of wire on a shaft and to spin the loop around between the two magnets.



As long as the loop of wire is spinning, each side of the loop is cutting the lines of force and electric currents are thereby being produced in the wire.

Now there is a problem. Electricity is being produced in the spinning loop of wire but it is no use to you unless you can get it out.

You cannot join wires to the ends of the loop, because everything would become hopelessly entangled as soon as you started spinning the loop. So it is necessary to make a special “pick-up” whereby the electric current produced in the spinning loop may be picked up and passed to outside wires which will conduct it to wherever it is needed



This pick-up is called a “collector ring” and it is built on the generator shaft.

The drawing above shows the simplest type of pick-up. Each end of the wire loop is connected to a separate metal ring mounted on the shaft. As the shaft spins, the electricity produced in the loop of wire will flow into the metal rings. It may be picked up from there by having “brushes” pressing against the rings as they turn.

The sides of the rotating coil are passing in front of a north pole and a south pole alternately, and thus the direction of the induced current reverses each time a pole is passed.

This results in an “alternating current”. One positive pulse and one negative pulse of current constitute one “cycle”, and the number of such cycles of current in one second is called the “frequency”. The frequency of power supply to most customers in Ontario is 60 cycles per second, or 60 Hertz.

Large generators

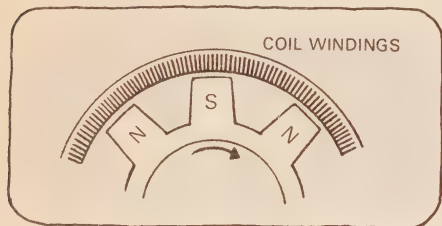
Such a generator, however, could only produce a minute electric current — not even enough to light a small bulb.

Instead of one loop of wire on the shaft, many loops must be

used so that all the tiny currents induced in each loop can be added together at the collector rings and combined into one big current. These induced currents are increased still more by winding the loops of wire around iron plates mounted on the shaft.

In large generators, many magnets are used and are mounted all the way around the machine in a circle. By doing this, the loops of wire on the shaft "cut" many more lines of force as they spin around, and thus more electricity is produced.

Huge generators, like those used by Ontario Hydro, are even built "inside out". The magnets spin around on the generator shaft in the centre of the machine, while all the loops of wire or coils are built in a circle outside the generator shaft. So the coils of wire stay still while the magnets are spinning.



While much more might be said about large generators, the details are complicated. But no matter how large and complex the generators may be, you will always find one simple idea at the back of them all: Somehow or other, coils of wire are made to "cut" through magnetic fields, thus producing electric current.

Driving the generator

You have seen how a simple generator may be made and also some of the ways in which large generators produce large quantities of electricity. In each case, large generator or small one, the generator shaft has to be spun around and around before electricity is produced.

With small generators, you could turn the shaft around by hand, or hook it up to a bicycle, and then pedal it. The electricity produced would light a bulb but as you became tired, slowed down and finally stopped, the electric light would first go dim and then go out.

With extra large generators, a tremendous force is required to spin the shaft and generate electricity. So a motor of some kind must be used to spin the shaft around.

A steam engine would be suitable — similar to those in old locomotives — or a diesel engine, which locomotives and big trucks now use. You could also use a gasoline engine such as

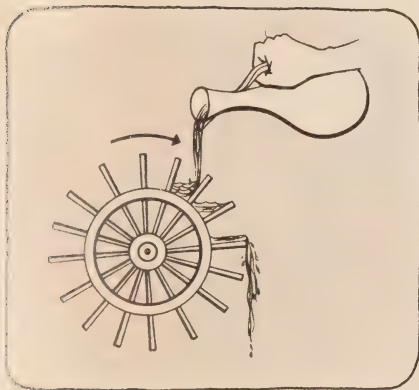
you have in automobiles. Steam engines use coal, natural gas, oil or heat from nuclear fission; diesel engines use oil; gasoline engines use gasoline. The cheapest engine to operate, however, is the water turbine because the only driving force it requires is falling water.

Water turbines

If you make a paddle wheel and put it on an axle, you can spin the wheel by hitting the paddles with your fingers. You can also make it spin by dropping water on the paddles. Hold a jug full of water above the wheel and pour the water on the paddles. The falling water hits the blades and pushes the wheel around.

You can see that if you hold the jug higher and pour the water more quickly, the wheel will turn faster. So if you made a paddle wheel large enough and then held a whole river up high and poured it on the paddles, you would have a powerful driving force; in fact something similar to the way a water turbine operates.

At most suitable sites throughout the province, Ontario Hydro has built, or is building, dams across rivers. These dams back up the water and raise the water level of the river. Then a pipe, called a "penstock", is put in the dam so that the water, held back by the dam, can drop downward.

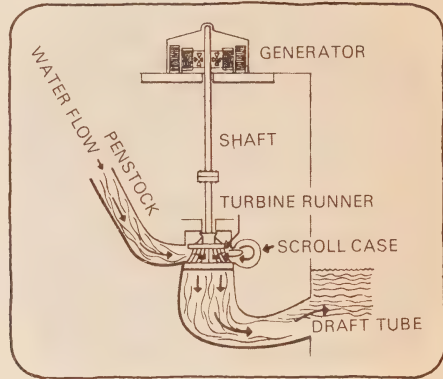


This water rushes down the penstock with great force and hits the turbine runner ("paddle wheel") at the bottom. The runner starts spinning when the water hits it, and when the energy of the falling water has served its purpose, the water runs out through the tailrace of the generating station to join the main stream of the river.

Turbo-generators

All that remains to be done is to connect the turbine shaft with the generator shaft and then open up the water supply. The turbine runner is set spinning by the falling water and this spins the generator shaft. As soon as the generator shaft starts turning, electricity is generated.

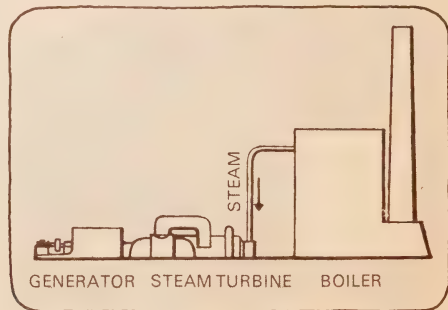
When a turbine of any kind is used to drive a generator, the combined machine is called a "turbo-generator". Usually the shaft is big and strong and has the generator built on one end of it while the turbine is connected on the other end.



In this way, most of the electricity used in Ontario is still produced by water power, and the method is called hydro-electric generation. Electricity is produced by the generator, and the force of the falling water is used to turn the turbine and generator shaft.

Steam turbines

Our province is growing every day. The population is increasing, new homes and new factories are being built. All this means that Ontario needs more and more electricity.

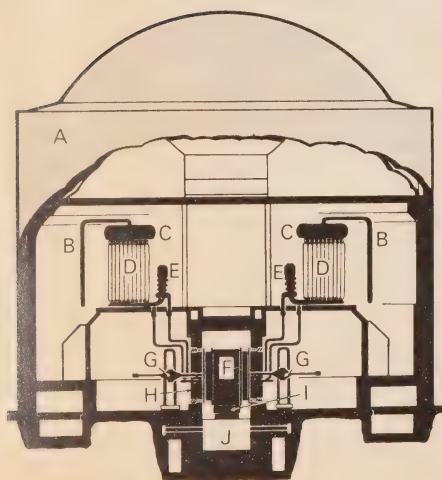


Unfortunately very few suitable places are left where we can build dams across rivers and make the river water turn our generators. So Ontario Hydro uses steam power as well as water power to turn the generators.

Generators driven by steam turbines are known as steam turbo-generators, and plants in which they are installed are called thermal-electric generating stations. Thermal means heat. In Ontario Hydro's thermal stations heat to convert water into steam, which drives the turbines, is created by burning fossil fuels or splitting uranium atoms — nuclear fission. In a nuclear station the reactor performs the function of the furnace in a coal-fired station.

The CANDU (Canada Deuterium Uranium) reactor used in Ontario Hydro's nuclear stations is fuelled with natural uranium consisting of 99.3 per cent uranium-238 and 0.7 per cent uranium-235. The source of energy harnessed at the station is the small amount of uranium-235.

U-235 atoms are unstable, and some spontaneous fissioning or splitting of these atoms occurs at a slow but constant rate. When the centre or nucleus of a U-235 atom fissions, it splits into two fragments which fly apart with considerable force and generate heat as they collide with and jostle adjacent atoms.



NUCLEAR GENERATING STATION

- | | |
|-----------------------------|---------------------------|
| A - reactor building | F - reactor |
| B - steam pipes to turbines | G - fuelling machines |
| C - steam drums | H - end shield |
| D - heat exchangers | I - dump port |
| E - heavy water pumps | J - heavy water dump tank |

Two or three neutrons, travelling at an average speed of 12,000 miles a second, are also emitted when a U-235 atom splits. At this speed the neutrons behave like bullets, passing through matter rather than shattering it. However, if their speed is reduced or "moderated" to one or two miles a second they will, in turn, split the nuclei of other U-235 atoms and thus achieve a self-sustaining or chain reaction. The resultant

steady heat can be trapped and used to generate steam to drive the turbine generators.

In the CANDU reactor, this reduction in the speed of neutrons is achieved by using a highly efficient moderator — heavy water. To be efficient, a moderator should be composed of light atoms of approximately the same mass as neutrons, and should resist the absorption of neutrons. Heavy water, or deuterium oxide, reduces their speed to the desired level.

Several other fuels, including oil and natural gas, may also be used to create steam in thermal-electric stations. In some countries generating stations use natural steam from underground volcanic sources.

In some ways the steam turbine is like the water turbine; but instead of having falling water hit the blades of the turbine runner, jets of hot, high-pressure steam provide the force necessary to turn the turbine.

The shape of the “runner” is quite different, and the big, heavy blades used in a water turbine become small, sharp blades in a steam turbine. But the idea is much the same. The steam hits the turbine blades and sets the turbine spinning. Once again, all you have to do is connect the generator to the steam turbine and electricity will be produced.

To sum up, it's necessary to turn the generator shaft to produce the electric current. It does not make any difference what is used to drive the generator. It may be a water turbine, a turbine driven by steam made by nuclear power, or any other kind of driving force. The choice depends on many things, the most important being cost and availability.

Transmission

Next comes the delivery of power produced by generating stations to our homes, stores, offices, farms and factories where it will be used.

Today the word “volt” is familiar to nearly everyone. It is a unit of measurement and means the pressure of an electric current. In other words, it is the “push” behind the current.

We use different voltages or electric pressures on various occasions. Modern large generators are usually made to produce electricity at about 20,000 volts.

Now, in most cases, electricity has to be sent along transmission lines for long distances — possibly hundreds of miles — and this can best be done if the electric current is at a very high voltage.

Whenever electricity is sent along a wire, some of it is lost so that you get less out of the end of the wire than you put in at the beginning. The longer the wire, the greater the loss; and

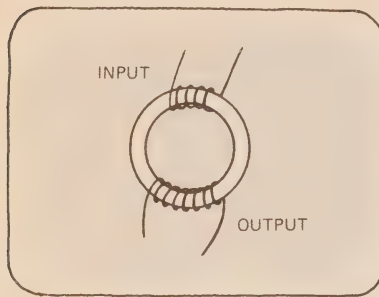
the higher the voltage, the less the loss over a constant distance.

A large part of this loss occurs because the electric current encounters resistance in passing through the wire. Electric energy is given off in the form of heat.

These losses are much smaller if the voltage is increased. So as soon as the electric current leaves the generator, it is passed immediately to a special device called a transformer which can raise or lower the voltage. At the generating station, these transformers are called “step-up” transformers since they are used to step up (increase) the voltage.

Transformers

Large transformers are complicated pieces of equipment but, like so many other devices, they are based on a simple idea.



If a wire carrying an electric current is wrapped several times around a bar of iron it will induce magnetic lines of force in the iron. If the iron bar is made as a ring, the magnetic lines of force will flow around the ring. Now if you wrap several turns of another wire around the ring, you will find an electric current is induced in this second wire whenever the current in the first wire changes or reverses its direction.

In other words, a wire carrying alternating electric current can transfer this current to another wire, without any direct connection between the two wires, by using the magnetic properties of iron. The voltage of the induced current depends upon the number of turns of wire wrapped around the ring, the voltage increasing as the number of turns of wire increases.

A transformer has two sides, input and output. The input side is connected to the source of power; in this case, the generator. The output side is connected to circuits requiring the power; in this case, the transmission lines. By placing more turns of wire on the output side of the transformer than on the input side, the voltage can be increased to the high level required for long distance transmission.

The transformer does not affect the amount of electric energy, but only the pressure. Apart from some minor losses during the changeover in the transformer, the amount of electric energy is unaltered.

Transmission and transformation

When electricity leave the generating station it starts the journey to where it will be used. As long distance transmission is most economical when the electricity is carried at high voltage, the electricity from the generators is passed through the transformers to step up the voltage.

For carrying power up to 300 miles, Ontario Hydro for many years used pressure of either 115,000 or 230,000 volts. However, to transmit power economically over longer distances, or to carry the extremely large blocks of power generated at modern thermal-electric stations, requires much higher voltages. For this reason, Hydro is building a network of 500,000-volt lines.

Electrical engineers use a short way of writing high voltages. They use the term “kilovolts” or kV for short. A kilovolt is simply 1,000 volts. So in Ontario Hydro, engineers speak of high voltage lines as 115 kV, 230 kV or 500 kV.

Power lines from the generating stations are spread like a net over the province and are joined together at the main transformer station in different areas. The network is usually called a “grid system” and power coming into the grid from any source may be used to supply any part of the area the grid covers.

One grid system may be interconnected with other grid systems so that one utility may help the other at any time one of them suffers a power shortage or interruption. For instance, Ontario Hydro’s network is interconnected with Manitoba, part of Quebec and the states of New York and Michigan. These grids are part of a vast power pool which covers more than half of the North American continent — from the James Bay watershed to the Gulf of Mexico, west to the Pacific Ocean and east to the Atlantic.

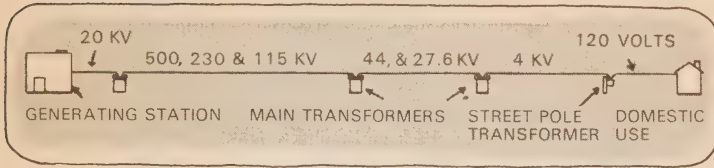
From main transformer stations in Ontario, lower voltage lines conduct the power to cities and factories. As such journeys are usually short, lower voltage is used. It is “stepped-down” to 44 or 27.6 kV by transformers which work in reverse to the “step-up” transformers.

Distribution

As a voltage of 27.6 kV used for shorter distances is not suitable or necessary for distribution throughout a municipality or rural district, it is usually further stepped down to 4,000 volts, but most electric motors, as well as the

appliances we use at home and at school, need the power at lower voltage. So it is stepped down once more, usually from 4,000 volts to either 120 or 240 volts.

The transformers that do this are quite small and are usually located on street poles. There is probably one of these outside your school or on the street where you live.

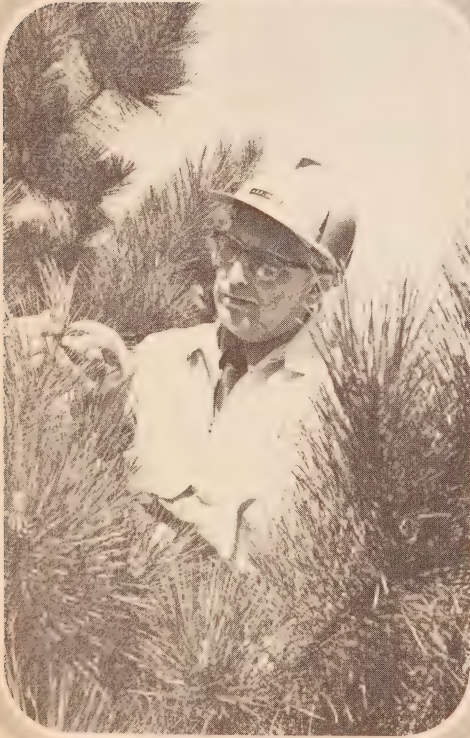


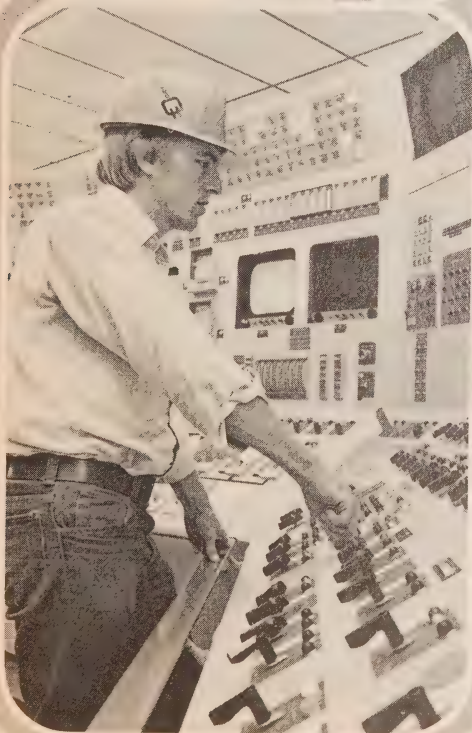
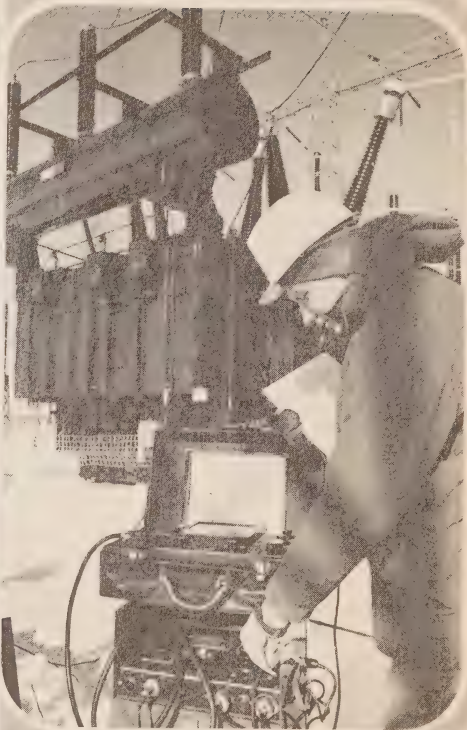
Behind the switch

Behind the switch thousands of people with many skills work to ensure continuity of service. Some are involved in day-to-day operations. Many are taking training to cope with the growth of new technology. Others are planning or building facilities to serve Ontario in the future.

Over the years Hydro has been fortunate in obtaining staff members dedicated to service. Some of the people who work unseen and unheralded behind the switch are:

- Engineers and draftsmen designing new stations
- Construction forces building new stations and erecting new power lines
- Operators in generating stations and power supervisors in a central control room sending electricity where it's needed
- Linemen and foresters working to prevent power interruptions and to restore service after storms
- Helicopter pilots and observers patrolling a lonely parade of towers along transmission lines
- Technicians testing complex electronic equipment used to control modern generating and transmission stations
- Communications experts keeping microwave radio and high-speed teleprinters in working order
- Research workers testing equipment and products used by Hydro, solving problems and looking for better ideas
- Chemists, physicists and meteorologists employing their special talents to avert air and water pollution.
- Computer programmers feeding data to electronic data processing machines to help Hydro improve efficiency and security of service





Many others, such as power maintenance electricians, pipe fitters, surveyors, cartographers, geologists, safety officers, librarians, stenographers, statisticians and skin divers, play a vital but silent role in serving Ontario with electricity.

But the story does not end with Ontario Hydro. More than 350 municipal electrical utilities, composed of staffs with a wide range of skills, serve our cities, towns and villages. The municipal commissions are responsible for distributing power to homes, stores and factories.

Customers in rural areas are served directly by Ontario Hydro through more than 60 Area Offices.

To keep pace with the rapid growth in technology and the need for new skills, many Hydro employees take training to prepare for the future. Courses are held regularly for such groups as junior engineers, nuclear plant operators, computer programmers, linemen, foresters and other tradesmen. Others improve their qualifications by taking courses at night schools, technological institutes and universities.

In 1965 Ontario Hydro and many of the associated electric utilities adopted the bright orange and vermillion O-H symbol which has now become familiar across Ontario. Next time you see this proud symbol — or flick a switch to watch TV — remember the many people who work, sometimes around the clock, to keep electricity flowing in the power arteries of the province.

Power for the people

*Harmless charge of static electricity
causes girl's hair to stand on end
at Hydro display.*



Building the system

During the 1890s, power was provided to some of the larger cities in Ontario by small thermal-electric plants, mainly privately-owned.

In 1895 the waters of the Niagara River were harnessed for electric power at Niagara Falls, N.Y. This was the first major hydro-electric station ever to be built and it introduced a new pattern for electric power to North America. It was particularly meaningful for Ontario as the province was lacking in coal resources for thermal-electric generation but rich in water resources.

In the following two decades, numerous water power leases were let to various private companies in Ontario. The hydro-electric plants built — far, far less than the number of leases — were almost all small stations serving local areas.

The Toronto Board of Trade, in 1900, appointed a committee to examine the question of electric power supply generally. The committee reported that the Niagara River, in its opinion, was the most economical source of power for Toronto. The committee also raised the question whether or not the City of Toronto should own and operate the necessary transmission lines from Niagara.

The major portion of Ontario's early hydro-electric power development was in the Niagara Falls area. For example, in 1898 the Cataract Power Company brought into operation the DeCew Falls Generating Station, which took its water supply from the nearby Welland Canal; the Canadian Niagara plant began operating in 1904; the Ontario Power Generating Station, in 1905, and the Toronto Power Generating Station, in 1906, all on the Niagara River.

With the exception of the DeCew plant, all these stations delivered power at 25 cycles. This frequency was chosen because it had already been adopted by part of New York State and the companies responsible for developments on the Niagara River viewed this area across the border as the immediate market for electric energy.

Meanwhile, public sentiment was being aroused on the need for low-cost power. Representatives of different cities, boards of trade and manufacturers' associations were holding meetings.

In 1903 a meeting took place in Berlin (now Kitchener), Ontario. Among the persons attending were E.W.B. Snider and Daniel B. Detweiler, who were leading advocates of publicly-owned power, and Adam Beck, then mayor of London. From this time forward, Sir Adam (as he later became) assumed a position of leadership in the movement for low-cost power.

A committee of the Provincial Legislature reported on the subject, and in 1906 an Act was passed, which provided for the formation of The Hydro-Electric Power Commission of Ontario and dealt with the supply of electric power to the municipalities. The Act received Royal Assent on May 14; and on June 7, 1906, the first Commission came into being with Adam Beck as chairman.

In 1907, the Act was repealed and re-enacted under the name of "The Power Commission Act". Under this Act, as amended, Ontario Hydro operated as a corporate body administering a province-wide enterprise for the production and distribution of electric power at cost for 67 years.

In 1974, the Power Commission Amendment Act came into force. Under this legislation, the utility became a Crown Corporation with its name changed to "Ontario Hydro". While the new Act also affected Hydro's form of administration, the Corporation's rights and obligations remained unchanged.



In the beginning, the Commission was purely a distributing agency for power purchased on behalf of the municipalities. The initial plan was to obtain a block of 100,000 horsepower (75,000 kilowatts) from the Ontario Power Company at Niagara Falls and to distribute this power to the municipalities which had signed contracts with the Commission.

Construction of a transmission system to distribute power to the contracting municipalities was begun in 1909. By the end of the following year, power was being supplied to eight of these municipalities. By this time, too, the Ottawa and Hull Power and Manufacturing Company had signed a contract with Ontario Hydro to provide power to the City of Ottawa.

By 1910 the Commission had built a four-mile transmission line and a substation to service Port Arthur with power purchased from the Kaministiquia Power Company.

During early development, private enterprise continued to develop hydro-electric resources in various parts of the province. Coniston Generating Station on the Wanapitei River was in operation in 1905; Big Chute on the Severn began initial service in 1909; Seymour on the Trent and Auburn Generating Station on the Otonabee were all in operation by the end of 1911.

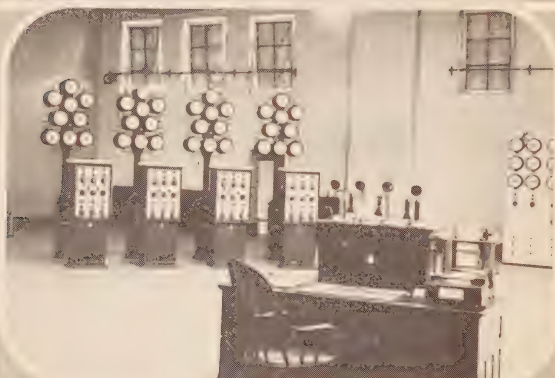
Ontario Hydro later acquired all these plants in the course of extending electrical service to the municipalities across the province. As the Commission's financial strength grew, it was able to undertake minor developments of its own as well as acquire plants in deals with private companies.

Big Chute, in 1914, was the first generating station to be bought. Later the same year, the first generating station which the Commission itself built was placed in service. This was at Wasdell Falls on the Severn River.

In 1917, the Commission purchased the Ontario Power Company plant at Niagara Falls, the source of its original power. This was followed in 1922 by the acquisition of the Toronto Power Company's plant at Niagara.

The program of purchase and construction of plants thus inaugurated reached its first climax with the building of the Queenston-Chippawa development to utilize power from the Niagara River. Now known as Sir Adam Beck-Niagara Generating Station No. 1, this plant first delivered power early in 1922. Sir Adam Beck-Niagara Generating Station No. 2, more than three times larger than the first, was built after the Second World War.

By the end of 1922, the Commission's resources totalled 496,000 kilowatts to meet demands of 460,700 kilowatts. In Hydro's first year of active operation (1910) demands were only 4,000 kilowatts.



In 1944, the Southern Ontario System was created through consolidation of the Niagara, Georgian Bay and the Eastern Ontario systems. The new system served the older and more populous part of Ontario, lying south of a line drawn from Mattawa on the upper part of the Ottawa River approximately west to Georgian Bay.

In the north, during the 1930s the Commission had undertaken to operate, in trust for the Provincial Government, a group of unconnected systems serving mainly mining and pulp and paper industries. This grouping became known as the Northern Ontario Properties.

The Northern Ontario Properties group was increased in 1944 by the purchase of the Northern Ontario Power Company's system, and again in 1952 when it absorbed Hydro's Thunder Bay system, previously a separate system supplying an area at the western end of Lake Superior.

In 1962, the Southern Ontario System and the Northern Ontario Properties were amalgamated for financial and administrative purposes. However, the eastern and western parts of the province, with a dividing line located at Sault Ste. Marie, were still not electrically interconnected. For electrical operating purposes all areas east and west of Sault Ste. Marie were termed the East System and West System respectively.

Finally, in the summer of 1970 through a newly constructed system of interconnecting lines across the north shores of Lakes Huron and Superior, the two systems were joined into one electrically synchronized province-wide system.

Since Hydro's formation, its growth has been remarkable. Although the utility urges its customers to use electricity wisely, power demands give every evidence of continuing to increase, not only because of population increase but also because the modern family, as well as industry, has come to depend more and more on electricity.

Particularly notable has been the extension of electric power service to rural areas. Service is now available to 95 per cent of the farms in the province. In 1973, Ontario Hydro supplied, through its Area Offices, more than 660,000 customers over a total of nearly 54,000 miles of rural line.

The total number of customers served by Ontario Hydro and the associated municipal electrical utilities is more than 2.5 million.

Keeping pace

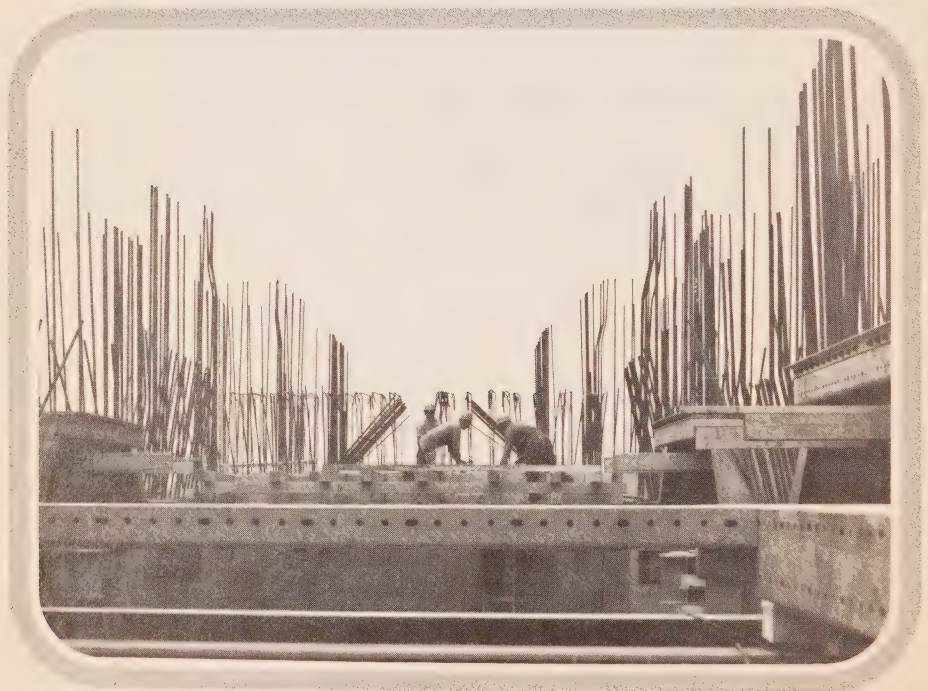
Hydro's greatest period of expansion started with the end of the Second World War. Freed from wartime restrictions on the use of manpower and materials, Hydro launched an extensive campaign to expand its facilities to meet customers' needs.

As few large-scale hydro-electric sites in the province remained undeveloped, studies began of the cost of steam-powered generation. There would certainly be more emphasis on thermal-electric generation in the future.

The need for a change from a partly 25-cycle to virtually universal 60-cycle power system was also anticipated at this time because of the possibilities of exchanging power through interconnections with utilities in neighboring states or provinces. The change was important to consumers who were to benefit from the lower cost of 60-cycle equipment and appliances, and the greater dependability of service which would result from the interconnections. The standardization program, begun in 1949, was completed in 1959, placing virtually all of Ontario on 60-cycle power.

Between 1945 and 1972, Hydro brought into service 41 new sources of power involving 13,000,000 kilowatts, more than six times the 1945 figure.

Representing a departure from Hydro's long-standing pattern of hydro-electric development, the first two coal-fired thermal-electric stations went into service in 1951. The Richard L. Hearn Generating Station on the Toronto waterfront, and the J. Clark Keith station at Windsor today have a total capacity of 1,464,000 kilowatts.



Water power



The next big construction projects were major hydro-electric developments at Niagara Falls and on the St. Lawrence River. The Sir Adam Beck-Niagara Generating Station No. 2 with an installed capacity of 1,400,000 kilowatts, first generated power in April, 1954. It consists of a 16-unit main power-house, together with an associated pumping-generating station. The unique pumping-generating scheme involves the storage of vast quantities of water for use during periods of highest power demand. It consists of a reversible-flow canal system and a huge storage reservoir as well as the pumping-generating facilities. During hours when electrical demand is lowest, the six reversible units at the pumping-generating station are used as pumps to fill the reservoir. Water is released from the huge reservoir during periods of highest power demand and the same units act as generators.

The St. Lawrence Power Project was undertaken jointly with the Power Authority of the State of New York. Ontario Hydro's

section of the power dam is known as the Robert H. Saunders-St. Lawrence Generating Station. Producing first power in July, 1958, this project tapped the last major source of hydro-electric power in Southern Ontario.

During the ensuing years, Hydro set about developing the remaining small hydro-electric sites across the province. One and three-quarters of a million kilowatts of capacity was brought into service between 1958 and 1971 at 18 locations on nine rivers. This included four new stations on the remote James Bay watershed, which were incorporated into the provincial grid via Hydro's first 500,000-volt Extra High Voltage (EHV) transmission line, and new generating units at five other Northeastern Ontario locations; five in the north-west, and three locations in Southeastern Ontario on the Makawaska River.

Plans for another new station on the Madawaska, a 78,000-kilowatt hydro-electric development at Arnprior, were announced in 1972. The new station, located within the municipal boundaries of Arnprior, will create a valuable recreational resource for the community. The dam will bring into existence a new lake stretching upstream for 10 miles to Hydro's Stewartville power station.

Thermal power



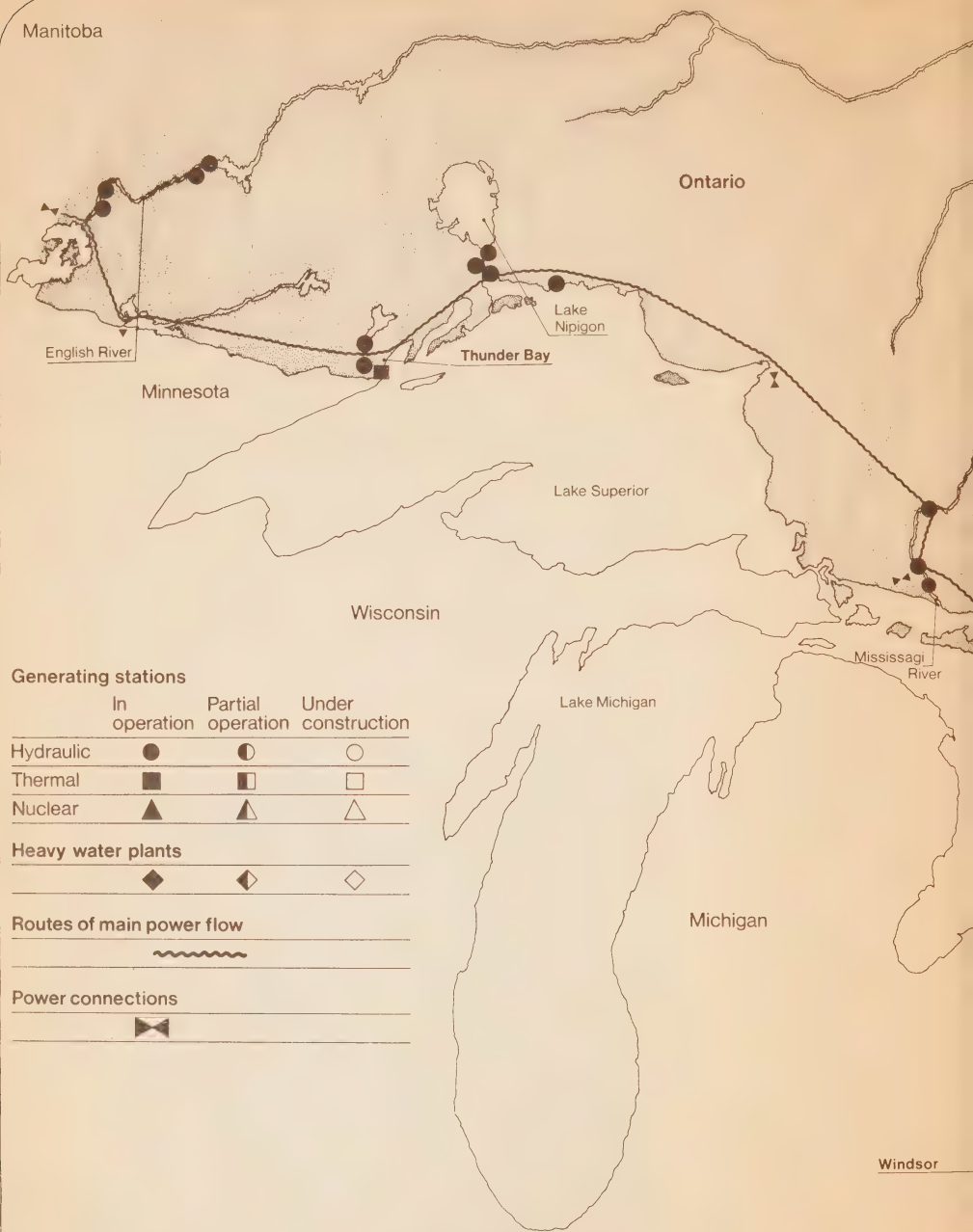
The emphasis on thermal-electric generation has increased steadily and by 1974 it represented approximately 63 per cent of Hydro's resources. Thermal-electric installations, both fossil-fuel and nuclear, will represent more than 80 per cent by 1985. Fossil-fuel thermal-electric stations are suited to contribute to power supply at times of peak or greatest generation during periods of low river flows. Because it would be uneconomic to operate nuclear plants during periods of peak demand only, full-scale thermal stations of this type, such as Pickering, will be operated continuously to help meet constant demand levels known technically as "base loads".

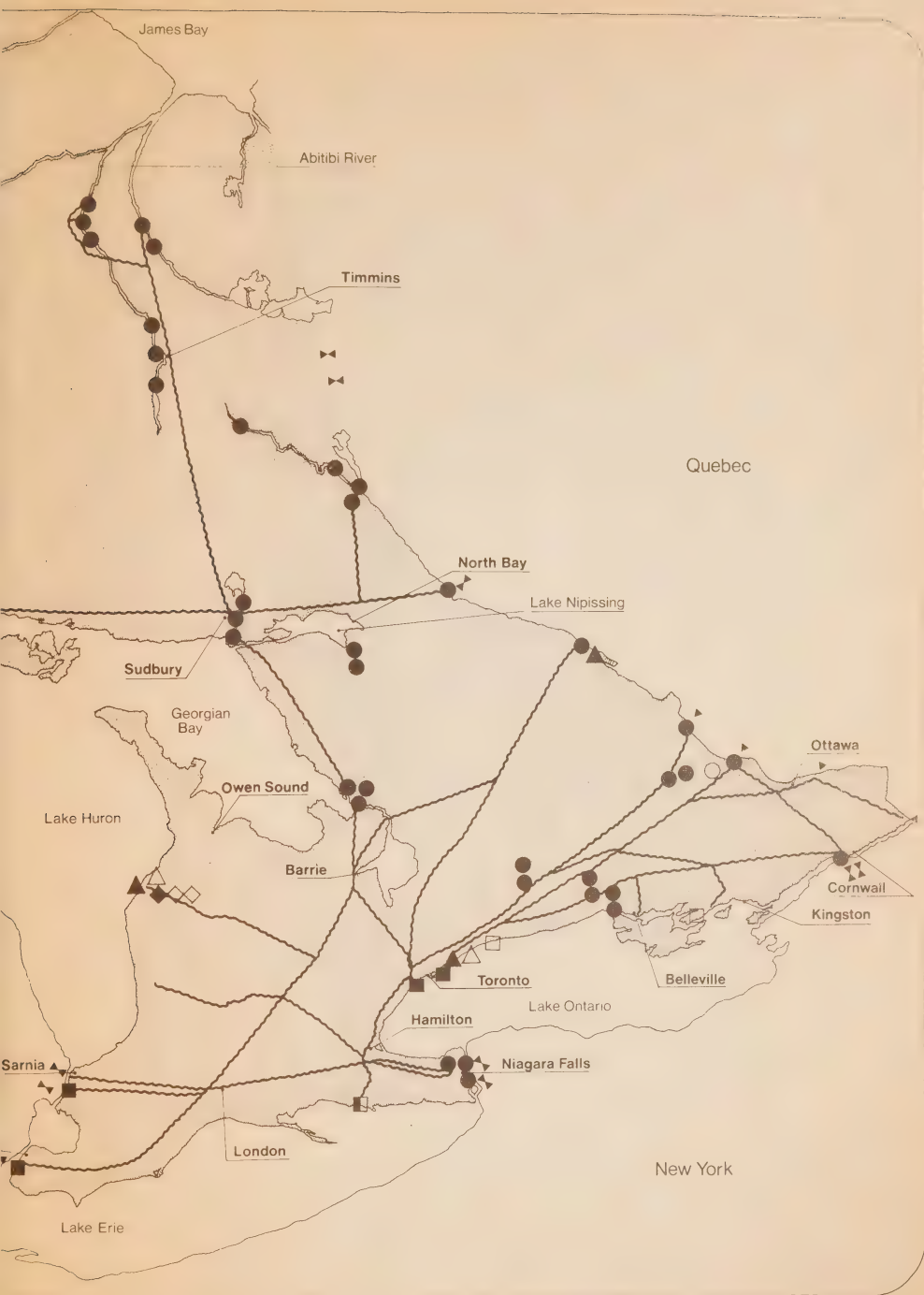
Lakeview Generating Station, on the western outskirts of Metropolitan Toronto, delivered first power in 1961. With the progressive addition of new generating units, it reached its full capacity of 2,400,000 kilowatts in 1968.

The year 1963 saw commissioning of the 100,000-kilowatt Thunder Bay Generating Station at what was then Fort William. Hydro's fifth coal-fired station, the four-unit, 2,000,000-kilowatt Lambton plant, on the St. Clair River 14 miles south of Sarnia, produced first electricity in 1969 and was fully operational in 1970.

Construction started in 1968 on a 4,000,000-kilowatt coal-burning plant at Nanticoke, a small Lake Erie community near Port Dover. By the spring of 1974, the first four 500,000-kilowatt units were in service. All units are expected in service by 1977.







In Eastern Ontario, construction started at Lennox Generating Station, 22 miles west of Kingston, in 1970. With a capacity of 2,295,000 kilowatts, this will be Hydro's first major oil-burning station.

In 1974, construction of an oil-fired generating station at Wesleyville, west of Port Hope, was begun. To be completed in 1980, the station will consist of four 500,000-kilowatt units.

For the West System, plans include two 150,000-kilowatt fossil-fuelled units at the existing thermal station at Thunder Bay, followed by four 200,000-kilowatt units at a new and as yet undetermined site in the Northwest.

Nuclear energy

As long ago as 1951, Ontario Hydro began to study the possibility of harnessing the atom for peaceful purposes.

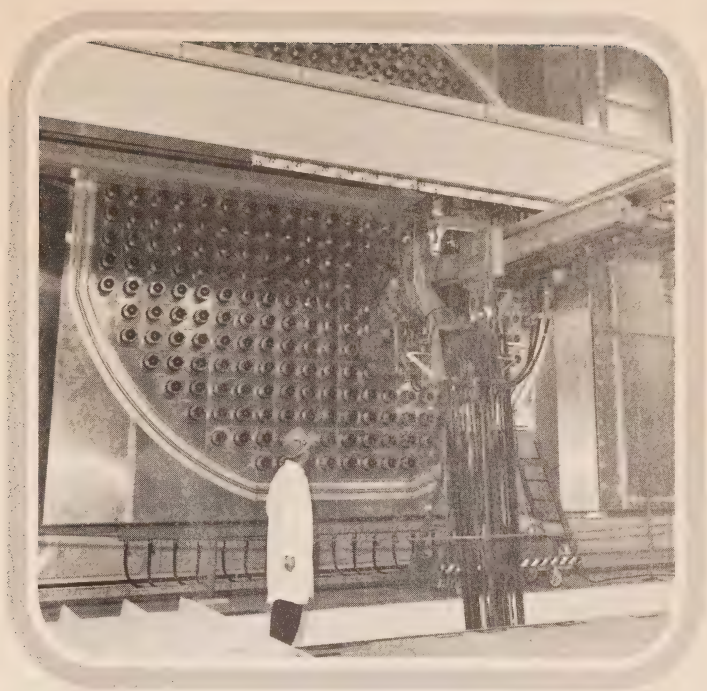
Today, with the remarkable success of the CANDU reactor system and Pickering nuclear generating station, Hydro and Atomic Energy of Canada Limited are winning international acclaim and the utility is committed to a multi-billion dollar nuclear expansion program.

In 1955, Hydro began its nuclear research by signing an agreement with AECL and the Canadian General Electric Company to design and build a small experimental nuclear station at Rolphton, Ontario. Known as the Nuclear Power Demonstration (NDP) Plant, it began feeding power into the provincial grid in 1962.

In 1959, Hydro entered into an agreement under which AECL would build a prototype large-scale station. With a capacity of 200,000 kilowatts, the Douglas Point Nuclear Power Station was constructed on the shore of Lake Huron, between Kincardine and Port Elgin. The station produced first power in January, 1967.

Even at this early stage, the advantages of nuclear generation were obvious. Because they are fuelled with Ontario-produced uranium, nuclear plants reduce Hydro's dependence on imported fossil fuels. Uranium prices are more stable than those of conventional fuels. A nuclear reactor produces electricity cleanly, giving off none of the pollutants associated with other thermal stations. And, although the capital costs of constructing a nuclear plant are high, it has comparatively low fuelling costs.

From NPD experience and cost estimates, it became apparent to Hydro engineers that the greatest reduction in nuclear power costs could be achieved by increasing the size of the generating units and the total capacity of the plant. The Canadian-type reactor, with its pressure tube system, lends itself readily to increases in size. So, from 20,000 kilowatts at



NPD to 200,000 kilowatts at Douglas Point, the next step in Hydro's nuclear program — to a station of four 540,000-kilowatt units at Pickering, east of Toronto — was announced in 1964.

Pickering's initial performance was outstanding and the station was hailed as a major Canadian technological achievement. The first reactor started up in February, 1971, just 5½ years after construction began. It reached full output in three months, well ahead of schedule. Unit 2 reached full production in the fall of 1971, less than two months after start-up and unit 3 surpassed both, moving from start-up to full power in less than three weeks. The final chapter of the Pickering success story was written in May, 1973, when the fourth unit reached full power only 12 days after the reactor went critical.

Pickering was built by Hydro with Atomic Energy of Canada Limited acting as nuclear designer. At full output of 2,160,000 kilowatts, it generates enough power to supply more than 1.5 million homes.

In 1968, Hydro announced plans to build a 3,200,000-kilowatt nuclear station near the existing Douglas Point plant. Called the Bruce Generating Station, its first unit is scheduled for service in 1976. The last of its four identical units is expected

to be producing power by mid-1979.

To enable Hydro to meet the power demands of the early 1980s — expected to reach 25,000 megawatts — the provincial government in 1973 approved in principle the construction of additional nuclear facilities. These include the doubling of the Pickering and Bruce stations and a new nuclear station at Darlington, near Bowmanville.

With the nuclear expansion program comes a heavy reliance on adequate supplies of heavy water, used as a moderator and coolant. In 1973, Hydro purchased the Bruce Heavy Water Plant from Atomic Energy of Canada Limited. The plant, which was commissioned and operated by Hydro for AECL, produces about 640 megagrams annually. To assure adequate supplies of heavy water, Hydro proposes to enlarge the plant to four times its present size.

Although Ontario Hydro is committed to a program calling for extensive development of nuclear generating capacity, there are important reasons why it cannot turn exclusively to nuclear power. First, supplies of heavy water — even with the expanded facilities at Bruce HWP — are not expected to permit any heavier commitment than has already been made. Second, although the performance of Pickering has been outstanding, Hydro has limited experience in the field and cannot afford at this time to rely entirely on its nuclear know-how.

Finally, it has been learned that nuclear energy is most efficient when combined with fossil-fuelled plants. This is so because nuclear plants operate most economically as base-load plants which produce power continuously while fossil-fuelled stations can be turned on or off more readily to meet peak demands. Both types of plant are needed to supply Ontario's fluctuating needs.

Transmission



Paralleling the development of new power sources, transmission systems must be enlarged and extended to deliver electricity from the generating station to major population areas where it is needed. Nanticoke, Bruce, and Lennox represent more than 9 million kilowatts — equal to the installed capacity of all 73 generating stations in operation in 1967. To link these new stations together and provide a reliable power grid, Hydro developed plans for an EHV transmission system to overlay the existing bulk power grid which operates at 230,000 volts. The EHV voltage will be 500,000 which has four to seven times the power-carrying capacity of 230,000-volt circuits.

Phase one of this new transmission system will consist of 500,000-volt lines between Nanticoke on Lake Erie and Pickering Township east of Toronto, a distance of 140 miles. The first sections of these lines are scheduled for operation in the mid to late 70s. Later extensions are planned to the east and northwest to carry power from Lennox and Bruce. Hydro's first major EHV link was placed in full operation in 1967 to carry power 435 miles from hydro-electric plants on the James Bay watershed to southern population centres. This was the first EHV line to operate at 500,000 volts in Canada.

The seventies and beyond

Conservation efforts and rising prices are causing much uncertainty about future energy demands. Ontario Hydro has embarked on a program to encourage customers to use electricity wisely and efficiently. At the same time, electricity rates are rising due to escalating fuel costs and other inflationary forces.

The effects of these trends are difficult to discern, but many forecasters agree that use of electricity will grow at a quicker pace than other forms of energy. In Ontario, electricity's share of the total energy supply is expected to climb to one-half over the next 30 years, compared with little more than one-fifth today.

Hydro's expansion plans, as outlined in earlier sections, are thus geared to meet expected requirements in a climate of uncertainty. These plans, along with rates and financial policy, have been subjected to close scrutiny in public hearings held by the Ontario Energy Board as part of a full-dress review process.

Although Hydro rates are rising, prices of other energy sources are expected to climb even higher. This trend may encourage many people to switch from other fuels to electricity.

As well, programs to improve the environment point to the need for more electric power for pollution control, sewage



disposal, waste recycling, and in mass and private transportation systems.

All these changes will challenge electrical utilities such as Ontario Hydro which must serve expanding demands for the wise use of power while protecting the environment and our resources.

Technological change

Despite the uncertainties of the 70s, forecasts indicate electric energy demands in Ontario will double. It will cost several billions of dollars in new power stations and transmission systems just to keep up with demands in the next 10 years. As a result of extensive public hearings, the Ontario Energy Board approved plans in 1974 to double the generating capacity of Pickering nuclear power station and to build an oil-fired plant at Wesleyville, near Port Hope. Hydro's long-range proposals to build additional generating facilities will be the subject of additional hearings. The current program will be accomplished during a decade of rapid change in the way that electric power is generated and delivered. By the 1980s, thermal (both nuclear and conventional) stations will supply at least three-quarters of Ontario's electrical needs. Hydro-electric power, once supreme, will provide the rest.

To deliver this power in large blocks across the provincial power system and to maintain reliability, the Hydro transmission grid will be strengthened with an overlay of 500,000-volt EHV lines interconnecting major stations and areas of consumption. Increasingly sophisticated devices will be needed to control and protect the complex and dynamic power

system, which demands constant scrutiny to ensure that it responds instantly to fluctuations in demand and to prevent widespread service interruptions during emergencies.

By the mid-1970s a multi-million dollar network called the Data Acquisition and Computer System will link the System Control Centre in Toronto with Hydro's 150 major generating, transformer, and switching stations across the province. Replacing the existing control computer, it will analyze thousands of pieces of information critical to the security of the provincial network. The existing 56-station microwave system will be enlarged to provide greater protection and to gather additional data for the new computer system. Under this system, a speedier analysis of system disturbances and initiation of corrective measures will be achieved.



The environment

In the 70s and beyond, environmental concerns will exert considerable influence on the thrust of technological change.

The location and type of new generating stations and transmission lines will be decided only after ecological impacts are carefully assessed and weighed. Ontario Hydro has an extensive program of research and development relating to the environment. One of its major goals is to minimize the effect of air pollution from power stations which use fossil fuels such as coal, oil, or natural gas.

Over the past 20 years, many millions of dollars have been spent and many more committed for air quality control measures at fossil-fuelled stations. In 1969, a major research program costing more than half-a-million dollars a year was begun to examine chimney emissions, the control of pollutants through dispersal and the treatment of fuel, and the removal of pollutants from stack gases.

This led to development of a scrubber device to take sulphur dioxide out of fuel gases. Following success with initial tests at the Hearn plant in Toronto, a pilot scrubber plant was installed at the larger Lakeview station to provide data for a full-scale demonstration plant.

The choice of fossil fuels is another potent weapon in the fight against air pollution. The best type of fuel for existing and proposed stations is kept under active review to meet more stringent air quality regulations. The Hearn station in Toronto was converted to burn natural gas as well as coal, with the result that sulphur dioxide emissions have been reduced by about five-sixths. When coal is burned, a new 700-foot high stack shoots exhaust gases high into the upper atmosphere for dispersal. Air quality surveys are started about three years before a new thermal station begins operation, and continuing surveys are maintained at all major fossil-fuel plants. They yield about 500,000 pieces of information a year, which are analyzed as a guide in controlling pollution.

A dramatic example of Hydro's concern with environmental problems is the "Watts from Waste" program. This is an experiment to assess the feasibility of using garbage as a fuel to produce electrical power.

Starting in 1976 or 1977, a two-year trial project is scheduled to get under way at Lakeview generating station, just west of Metro Toronto, using 500 tons a day of shredded refuse in one of Lakeview's eight furnaces. If the project proves successful, three of Lakeview's units could consume about 200,000 tons a year of refuse prepared from 248,000 tons of raw solid waste. By 1980 this would be about 10 per cent of Metro Toronto's garbage.

If the \$15 million project is a success, it will help lower Hydro's fuel costs while at the same time assisting in the disposal and recycling of solid waste.

Water quality also receives the close attention of Hydro researchers and scientists. Thermal generating stations use large amounts of water for condensing steam. Cooling water passes through a system of tubes in the condensers and is returned to the lake about 15 to 20 degrees warmer than the intake temperature.

Little is known about the effect of this warm water discharge on large bodies of water such as the Great Lakes. Hydro is conducting extensive studies in co-operation with the Ontario Ministry of the Environment, the Ministry of Natural Resources, and the Canada Centre for Inland Waters.

For new transmission lines, Hydro has established a number of new practices and techniques to make them more acceptable. By 1974, nearly \$2 million had been spent on underground transmission research. In addition to improvements in tower design, another program is aimed at achieving more compact lines and rights-of-way, thus reducing environmental impact and the amount of land required.

Selective cutting, the planting of tree screens and reforestation programs were also initiated to make transmission corridors more attractive. Multiple uses of transmission rights-of-way as parks, riding and hiking trails, recreation areas, and so forth are being encouraged.



Involving the public

Although it sometimes costs millions of dollars in delays and revised plans, Ontario Hydro firmly believes in involving the public at an early stage in the locating of transmission lines and generating facilities.

Public participation is valuable because local residents are often better able to assess environmental priorities in their own area than are outside experts. They know what is important to them — be it a historic mill, a hilltop or a gnarled old oak tree. Not only is an active public participation program an essential part of the democratic process, but it provides Hydro planners with vital information not otherwise available.



The first step for Hydro is to establish a project team. The team consists of representatives from such Hydro branches as transmission and distribution, system planning, property, forestry, public relations, stations projects and regional offices. The team's task is two fold: First, to provide the public with full information as to Hydro's plans, and second, to evaluate public input and revise Hydro's original proposals accordingly.

While public meetings are under way in affected areas, a comprehensive inventory of the study area is compiled. This includes information on topography, geology, physiography, soils, surface water, vegetation and wildlife, existing and future land uses, communications systems and other features that might have a bearing on the selection of a right-of-way or a generating station site.

Other local features such as towns, villages, churches, cemeteries, schools, parks and historic sites are also taken into account. Municipal officials, interested groups and individuals are interviewed to help determine the importance of environmental factors.

Throughout the public participation process, citizens are kept informed of the study's progress through meetings, local media and mailed reports. Finally, after all the data has been reviewed, the most acceptable route is identified and recommended, for approval, to the Government.

Seldom, if ever, will the recommended route satisfy everyone. Usually some degree of compromise will be necessary to reconcile new power facilities with local and regional environmental concerns. Hydro remains convinced that while the public participation process still leaves much room for improvement, it will continue as a vital part of Hydro policy.

Availability of fuels

Years ago, Hydro generated virtually all its energy in hydro-electric stations. Gradually, however, this energy source has given way to generating stations fuelled by coal, natural gas, uranium and oil. In the future, all new generating stations will depend on fossil fuels or uranium.

In 1974, Hydro made available 90 million megawatt-hours of electric energy. Of that amount, 42 per cent came from hydro-electric stations, 28 per cent from fossil-fuel plants and 15 per cent from nuclear sources. The remainder was purchased.

Huge quantities of fuel are required by Hydro's thermal plants. In 1974, the corporation used about 7.4 million tons of coal, 10 million gallons of oil, 54 billion cubic feet of natural gas and 253 tons of nuclear fuel. As Ontario's consumption of electricity increases, Hydro's fuel bills will grow. It has been estimated that by 1977 the cost of fossil fuels and uranium will total 1452 million — perhaps much more if fuel prices continue to rise.

More important even than the cost is the continued availability of these fuels. Long before the Middle East War disrupted world oil supplies, Ontario Hydro foresaw the possibility of long-term fuel shortages. Coal, gas and oil are non-renewable resources. If used recklessly, their supply might one day be exhausted. Fuel shortages in Canada and other countries accentuate the growing need to conserve electric power and to use all forms of energy wisely.

Fuel shortages have caused Ontario Hydro to adopt new approaches to the problem of assuring a continued fuel supply. Until now almost entirely dependent on U.S. sources of fuel for its coal-fired generating stations, Hydro is now

experimenting with the use of Western Canada coal despite the long, costly haul from Alberta. In addition, a fresh look is being taken at the possibility of burning lignite found in large deposits in Northeastern Ontario.

Future supplies of oil and natural gas are not of such great concern because Hydro burns comparatively small amounts of these two fuels.

The possibility of continuing fuel shortages is an important factor in Hydro's decision to push ahead with its nuclear reactor program. Ontario lacks sufficient supplies of fossil fuels for its needs, but has large deposits of uranium. While Hydro will continue to rely on imported fossil fuels for many decades to come, nuclear power is expected to be generating at least half of the province's electric energy by 1990.

However, Hydro cannot afford to be complacent about the fuel picture. This is a major reason why it urges consumers not to waste electricity or any other form of energy.

Rate review hearings

When Ontario Hydro proposes a rate increase, it must make formal application under a full-dress public review process before the Ontario Energy Board. This procedure was established by authority of the Ontario Energy Board Amendment Act of 1973 and applies to all proposed rate increases after January 1, 1975.

The rate review hearings serve two important purposes. First, they provide Hydro with the opportunity to explain in detail the reasons why it must sometimes raise its rates to meet higher costs. Secondly, the hearings allow outside organizations to respond to the Hydro proposals.

When the hearings have been concluded — usually after much spirited discussion on both sides — it is up to the Energy Board to pass on its recommendations to the Provincial Government.

Because Hydro's rate structure often reflects the Corporation's plans for new generating and transmission facilities, a broad range of Hydro activities comes under searching scrutiny. Hydro welcomes this review process because it provides a forum for the fair consideration of its policies.

Ontario Hydro operates 68 hydro-electric, six fossil-fuel and three nuclear power stations, close to 200 transformer stations and more than 700 distributing stations, and nearly 23,000 miles of transmission line. The original 14 municipalities which received power from Ontario Hydro have grown to more than 350, and the combined assets of the Corporation and the municipal utilities served under cost contracts total more than \$7 billion.

Moreover, Ontario Hydro, either directly or through the municipal electrical utilities, is meeting more than 90 per cent of the provincial requirements for electricity. The remainder is provided by private utilities and companies generating power mainly for their own requirements.

The 70s and beyond will impose immense challenges upon Ontario Hydro — technologically, financially, and environmentally. Regardless of what the future may bring, the underlying philosophy of the founders of Hydro in the early 1900s will be steadfastly adhered to: the gifts of nature are for the people.



Chronology

1906 Royal assent given to an Act of the Ontario Legislature creating The Hydro-Electric Power Commission of Ontario. The Act provided for the appointment, by the Lieutenant-Governor in Council, of a commission consisting of three persons.

The first Commission was appointed: Adam Beck, Chairman; J.S. Hendrie and Cecil B. Smith, Commissioners.

1907 The Power Commission Act becomes law. This was a re-enactment of the Act of 1906, which was repealed. Ontario Hydro operated under The Power Commission Act for 67 years and now operates under The Power Corporation Act (1974).

The Commission signs contract with the Ontario Power Company to supply up to a maximum of 75,000 kilowatts.

1908 Fourteen municipalities enter into an agreement with the Commission for a total of 19,571 kilowatts of electric power.

1910 A special ceremony at Berlin (now Kitchener) on October 11 marks delivery of first power by the Commission. While Berlin was the first of the 14 contracting municipalities to receive electric power service on a cost basis, power was supplied, before the year was out, to Guelph, Waterloo, Preston, London, Woodstock, Hamilton, Stratford and Port Arthur.

1911 The Power Commission Act amended to facilitate rural electrification.

1912 Ontario Hydro undertakes electrical inspection throughout the province.

1913 Tenders called for the dam and powerhouse of the first hydro-electric power development to be constructed by the Commission. Wasdell Falls on the Severn River. The station began operating in October, 1914, with a capacity of 750 kilowatts.

1916 The Commission moves into a new administration building on University Avenue, Toronto. Hydro extends service into Northeastern Ontario by assuming responsibility for operating the Nipissing Power Company, North Bay.

1917 Construction starts on the Queenston-Chippawa development, now known as Sir Adam Beck-Niagara G.S. No. 1. The first unit was placed in service in January, 1922.

The Commission purchases the Niagara plant of the Ontario Power Company (135,000 kilowatts), the first source of Niagara power to supply Ontario Hydro customers.

1921 The Rural Hydro-Electric Distribution Act authorizes provincial government payments to Ontario Hydro of up to 50

per cent of the capital cost of all primary lines for rural service. In 1924, the Act was amended to include payments for transformers and secondary equipment.

1925 Sir Adam Beck, Hydro's first chairman, dies.

1926 The Commission enters into a long-term contract to obtain power from the Gatineau Power Company of the Province of Quebec.

1929 The Commission enters into a contract with the Beauharnois Light, Heat and Power Company in the Province of Quebec to provide 186,500 kilowatts to the Niagara System.

1933 Flat-rate water heating inaugurated.

1940 The Canadian Standards Association assumes from Ontario Hydro the responsibility of approvals testing of electrical equipment.

1944 Amalgamation of the whole rural service into one rural power division of Ontario Hydro becomes effective. The change introduces a common rate for each class of service, except industrial customers.

The Southern Ontario System was created by the amalgamation of the Niagara, Georgian Bay and Eastern Ontario divisions.

1945 Hydro assumes operation of the facilities of the Northern Ontario Power Company, including eight hydro-electric stations and 12 municipal distribution systems in Northeastern Ontario.

1947 The Commission establishes nine regions in the province which are eventually reduced to seven.

1948 The Power Commission Act amended to pave the way for frequency standardization in the 25-cycle area of Southern Ontario. The program officially began in October, 1949.

1949 Work starts on the J. Clark Keith Generating Station in Windsor, the first of Hydro's major thermal-electric plants.

Work begins on the Richard L. Hearn thermal-electric generating station, located on Toronto's waterfront.

1950 The Niagara Diversion Treaty, ratified by Canada and the United States, enables Ontario Hydro to proceed with construction of the Sir Adam Beck-Niagara G.S. No. 2.

1953 Official ceremonies mark an international exchange of power between Ontario Hydro and the Detroit Edison Company.

1954 The U.S. Federal Power Commission approves a power exchange agreement between Ontario Hydro and the Niagara-Mohawk Power Corporation.

A sod-turning ceremony officially starts the St. Lawrence Power Project.

The Duchess of Kent officially opens the Sir Adam Beck-Niagara G.S. No. 2.

1955 The Ontario Government announces an increase in Commission membership from three to a maximum of six.

1956 Ontario Hydro marks a half-century of service to the people of the province.

Sod-turning ceremonies held for the Nuclear Power Demonstration plant at Rolphton, on the Ottawa River.

1958 First power from the St. Lawrence power development generated in the Robert H. Saunders-St. Lawrence Generating Station, the Canadian section of the international structure.

Major equipment for a data processing system delivered to Ontario Hydro head office.

1959 The Federal Government announces that Atomic Energy of Canada Limited would build a full-scale nuclear power station which upon completion would be operated by Ontario Hydro. Douglas Point on the shore of Lake Huron was chosen as the site.

A ceremony at a private home in the Toronto area marks completion of the frequency standardization program, the largest project of its kind ever undertaken.

1960 The Commission announces that, as part of its plan for construction of three new hydro-electric plants on the Mattagami River, in Northeastern Ontario, an extra-high-voltage system would be built, the first major 500,000-volt line in Canada.

Construction starts on 200,000-kilowatt Douglas Point Nuclear Power Station.

1961 Otter Rapids Generating Station on the Abitibi River delivers first power.

Construction starts on 435-mile, 500,000-volt EHV line from Pinard, 60 miles north of Cochrane, to Toronto area.

Largest single generating unit in Canada — 300,000 kilowatts — begins producing electricity at Lakeview Generating Station.

1962 NPD, Canada's first nuclear-electric station, at Rolphton, placed in operation.

Extension of the international, interconnected utility system, of which Ontario is an integral part, from northern Ontario to the Gulf of Mexico and from the Rocky Mountains to the Atlantic Ocean.

1964 Plans announced for new 2,000,000-kilowatt coal-fired Lambton station near Sarnia.

Lambton Generating Station will be generating 2,000,000 kilowatts by 1970.

New 1,080,000-kilowatt nuclear-power station authorized for Pickering Township, 20 miles east of downtown Toronto.

Excavation starts for 139,500-kilowatt Mountain Chute hydro-electric station on Madawaska River near Renfrew.

1965 Harmon Generating Station, on the Mattagami River, produces first power.

Plans announced for extensions to Barrett Chute and Stewartville Generating Stations on the Madawaska River.

Major power interruption on November 9.

1966 Ontario Hydro marks its 60th anniversary.

George E. Gathercole becomes Ontario Hydro's 10th chairman, succeeding W. Ross Strike.

Plans announced for interconnection between Hydro's East and West Systems; new Aubrey Falls hydro-electric station on the Mississagi River.

Canada's first full-scale nuclear-electric generating station, Douglas Point, goes critical.

Three Mattagami River hydro-electric plants officially opened, including Kipling Generating Station which delivered first power.

1967 Entire 435-mile EHV line operates at 500,000 volts, highest in Ontario.

Hydro announces plans to double size of Pickering Nuclear Power Station to 2,160,000 kilowatts, to build a new coal-fired Nanticoke station near Port Dover which will produce 2,000,000 kilowatts by 1974 and two new hydro-electric plants on Montreal and Mississagi Rivers.

Douglas Point Nuclear Power Station produces first electric power.

1968 Plans announced for Bruce nuclear-electric station to produce 3,200,000 kilowatts by 1978; AECL to build 800-ton-a-year heavy water plant nearby.

Oil-fired Lennox Generating Station (2,295,000 kilowatts) planned near Kingston.

All eight Lakeview units in service.

1969 Aubrey Falls hydro-electric plant and extension to Stewartville station completed.

Coal-fired Lambton station produces first power.

1970 Nanticoke station capacity to be doubled to 4,000,000 kilowatts by 1977.

Interconnection between East and West systems completed.

Wells hydro-electric generating station on the Mississagi River begins operation.

1971 Pickering nuclear power station supplies first electricity to the provincial network.

Lower Notch hydro-electric plant on the Montreal River is brought into operation.

1972 The first unit at the coal-fired Nanticoke plant begins producing power.

1973 Last of four units at Pickering nuclear power station comes into service.

1974 Ontario Energy Board conducts extensive hearings on Hydro rates, financial policy and system expansion program.

Ontario Hydro officially designated as a corporation under The Power Corporation Act. Board of directors appointed.

Ontario Energy Board approves construction of Pickering B and Wesleyville stations as well as two additional heavy water plants.

1975 Robert B. Taylor becomes chairman of Ontario Hydro.

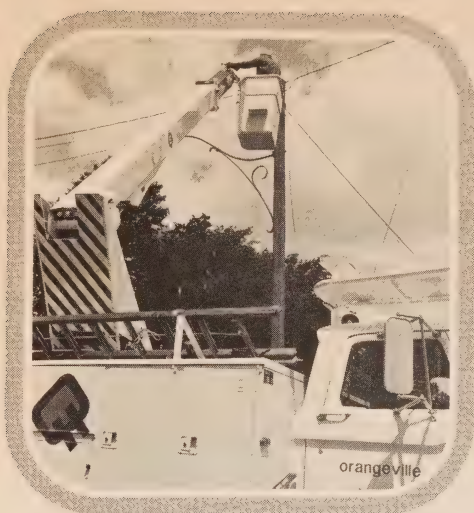
The municipal utilities

Ontario Hydro is responsible for the generation and transmission of electric power and its sale to co-operating municipal electrical utilities. At the same time, it acts as a central supervisory body with power to approve and control certain features of the utilities' operations.

In most cities and towns, in many villages and in some heavily-populated township areas, the retail distribution of power is the responsibility of the municipal electrical utilities, which own and operate the distribution systems. The co-operating municipalities obtain their supply of power from Ontario Hydro at cost.

Any incorporated municipality (city, town, village or township) may apply to Ontario Hydro for a supply of power. The corporation is required to pass a bylaw authorizing the corporation to enter into a contract with Ontario Hydro.

All co-operating municipalities are supplied with power under similar contracts. Providing power at cost was a condition of the first contracts signed by Ontario Hydro in 1908 with the original 14 participating municipalities.



The broad, general supervision which the provincial Corporation exercises over the municipal electrical utilities is set forth in two provincial acts, The Power Corporation Act and The Public Utilities Act. These acts also set out the duties and responsibilities of the provincial body and the local commissions. The municipalities usually form commissions, known either as a Hydro-Electric or a Public Utilities Commission, for the purpose of administering the service to customers within the municipal boundaries.

In areas of the province where regional governments have been established, the restructuring of municipal utilities and Ontario Hydro's rural system is being studied by Ontario Hydro, the municipal utilities and the provincial government. Changes to existing supply authority boundaries can be expected first in those areas where regional governments have been established for a number of years.

Ontario Hydro is primarily concerned with providing electric power at the lowest feasible cost. The price paid for power by the utilities includes charges for power purchased, operations, maintenance, administration and fixed charges. Such charges provide for debt retirement and system expansion.

Since costs cannot be determined precisely until an analysis has been made of Ontario Hydro's operations for the fiscal year, power supplied is billed monthly at an interim rate. At the end of the fiscal year, the actual cost of power is determined. Then a credit or debit adjustment — commonly known as "the 13th power bill" — is made to each cost-contract municipal electrical utility.

The municipal utilities obtain money for capital costs for their own distribution systems from the municipal corporations through the sale of municipal debentures or from revenues the utilities do not require for current operating expenses. Resale rates include provision for sufficient revenue to pay the interest on these debentures in addition to the sum necessary to retire the debentures within a specified period.

The municipal commission engages its own staff of qualified personnel to handle technical and administrative work. The utility is required to maintain a system of uniform accounts to provide in detail the requirements set out in The Power Corporation Act. A uniform system is essential to ensure proper accounting for a utility's costs and the maintenance of a fair retail rate.

Its accounts are reviewed by Ontario Hydro's accounting staff to establish and maintain this uniformity, but this practice does not relieve the municipal utility of responsibility to the municipal corporation. Under The Public Utilities Act, each municipal commission is responsible for an annual accounting of its affairs to the municipal Council, and the utilities' accounts are subject to municipal corporation audit.

Surpluses, however, cannot be requisitioned by the municipal corporation, and may be applied only to the operation of the electrical utility. The utility may use funds not required for current operating expenses for the retirement of indebtedness, erection of utility buildings, extension of works, the purchase of securities, etc., all subject to approval by Ontario Hydro. The purchase of securities is limited to those stated in the Power Corporation Act.

With few exceptions, utilities have been able to operate and provide for expansion on revenues of 10 per cent in excess of total expenses. Ontario Hydro reviews the utilities' resale rates with a view to working with the utility to effect an appropriate rate adjustment when necessary.

Besides the municipalities which have signed contracts, Ontario Hydro serves some direct industrial customers, with high demands or located in areas now served by municipal utilities; rural customers; and urban customers in a few municipalities where Ontario Hydro owns the distribution system.

The Corporation obtains funds required for capital expenditures mostly by issuing bonds. Prior to 1934, these bonds were issued by the province and the funds were advanced to Ontario Hydro, which became responsible for discharging the debt. Since 1934, the bonds have been issued in Canada by Ontario Hydro. When it has been necessary, because of market conditions, to raise money in the United States, it has been done by the province on the Corporation's behalf.



In foreign countries other than the U.S., Hydro issues its own bonds.

Provision is made in Ontario Hydro's wholesale power rates for the amount necessary to retire this debt over a period of 40 years from the date of its issue.

Funds which are raised in this manner are used for the construction and acquisition of plant, the provision of working capital, and purchases of such things as coal, material and supplies, and tools and equipment.

Ontario Hydro has the responsibility for the inspection of electrical wiring and electrical equipment in the province. Under provincial regulations, inspection of all new electrical installations and alterations is compulsory. The inspection staff also undertakes house-to-house inspections, in close co-operation with local authorities, to uncover potential sources of danger.

The safety of electrical equipment, or appliances offered for sale, is established either by inspection of particular units or by adoption of the approvals reports of the Canadian Standards Association, which maintains extensive laboratories for testing purposes. Ontario Hydro's Electrical Inspection Department is responsible for preventing the sale of equipment not properly approved.

In cities with over 60,000 population, The Power Corporation Act permits members of the municipal commission to be appointed by the City Council and Ontario Hydro; and in some townships and villages the local commission may be a committee of the municipal council. In the vast majority of cases, however, members of the municipal commission are elected.

Members of the Ontario Hydro board of directors are appointed by the Lieutenant-Governor in Council. At present, the corporate board comprises a chairman, vice-chairman, president and 10 directors. Headquarters of Ontario Hydro is in Toronto, with the main administration building at University avenue and College street.

Power partners

Two allied organizations, along with Ontario Hydro, form a unique three-way partnership. For more than 50 years they have been active in maintaining and safeguarding the Hydro interests of the municipalities and promoting the successful operation of the Hydro enterprise.

The Ontario Municipal Electric Association, representing more than 350 Hydro utilities, is composed of local Hydro commissioners — all but a few are elected. The Association of Municipal Electrical Utilities represents the management and senior operating staffs who are appointed to carry out the policies of municipal systems.

Through regular district meetings and committees these associations deal with matters of vital importance to their local utilities and Ontario Hydro, such as legislation, customer relations, underground wiring, accident prevention, system planning, communications and rates.

Each year delegates from all over the province convene in Toronto for the OMEA's annual meeting, which is held in conjunction with the AMEU. This meeting, like a Provincial Parliament of Electric Power, brings together about 1,500 delegates whose deliberations have an important bearing on Hydro policy.

In this way the elected and appointed representatives of the municipalities have a strong voice in shaping Hydro policies for the benefit of their individual municipalities and their customers.

The three-way partnership fosters united action in a fast-moving age of stiff competition for resources and rapid technological change.

Together these organizations face the challenges involved in operating efficient, well-run utilities well tuned to serve the electrical needs of their customers.

Glossary

Alternating current A periodic current which has alternately positive and negative values. Abbreviated a-c (as an adjective).

Ampere The unit of electric current. It is a measure of the time rate of flow of electricity through a conductor. Abbreviation, amp.

Base load That part of the total demand which is continuous, as distinguished from that which fluctuates widely as the total system demand changes from hour to hour or seasonally. (See peak demand).

Bus An electrical conductor which serves as a common connection for two or more electrical circuits. These conductors are usually rigid bars.

Capacitor An apparatus for the accumulation of electricity, usually consisting of conducting plates separated by insulating material. Also called condenser. It has many functions, depending mainly on the type of power circuit in which it is employed and the purpose to which the accumulated electricity is to be directed.

Circuit The conductors through which an electric current is intended to flow.

Condenser Apparatus containing miles of tubing in which steam exhausted from a turbine is condensed to water for re-use in a thermal-electric station. See also capacitor, synchronous condenser.

Conductor An electrical path which offers comparatively little resistance to the flow of electricity. Copper, aluminum, silver and gold are among the best conductors.

Cycle One complete set of positive and negative values of alternating current. A cycle usually consists of one positive pulse followed by one negative pulse. (See frequency).

Dependable peak capacity The net output of power which a generating station can be expected to supply at the time of the peak demand. (See installed capacity).

Direct current An electric current which flows in one direction. Abbreviated d-c (as an adjective).

Distribution line A line used for distributing electric energy over a short distance. The voltage is usually less than that of a transmission line.

EHV On the North American continent, Extra High Voltage is considered to be 345,000 volts and up.

Electric In the electrical industry a distinction is often made between electric and electrical. Electric means containing, producing, arising from, actuated by, or carrying electricity,

or designed to carry electricity and capable of doing so.
Examples: Electric eel, energy, motor, stove, vehicle, wave.

Electrical Means related to, pertaining to, or associated with, electricity, but not having its properties or characteristics. Examples: Electrical equipment and appliances, engineer, handbook, insulator, rating, school, unit.

Electric current The flow of electric particles (usually electrons) in a conductor. (See electron).

Electric energy The ability of an electric current to do work. (See electric current, kilowatt-hour).

Electricity Electricity is one of the fundamental quantities of the atomic structure of matter and is conceived of as elementary particles designated as positive and negative electricity. The negative particles (electrons) in conductors are relatively mobile and can be set in motion by the expenditure of energy to create an electric current.

Electron A particle carrying a negative charge of electricity that whirls about the centre of an atom like the earth circles the sun.

Fission (See nuclear energy).

Frequency The number of cycles of alternating current which occur in one second. Electric power frequency in North America is usually 60 cycles per second, abbreviated cps or c. A hertz is one cycle per second.

Generator A machine for transforming mechanical energy into electric energy.

Headpond A reservoir or pond at the head of a penstock or pipeline.

Horsepower A rate of working. It is equal to 550 foot-pounds per second. One horsepower is also equal to 746 watts.

Hydro-electric generating station A station in which the force of falling water spins turbines to drive electric generators. This is a general term for a powerhouse, dam, headpond and a means of carrying water from the headpond to the powerhouse.

Installed capacity The total of the capacities as shown by the name plates of the generating units in a station or system. (See dependable peak capacity).

Interconnection Conductors linking two power systems, such as Ontario Hydro and a neighbouring utility in Canada or the United States, which are usually electrically synchronized.

Kilowatt 1,000 watts. Abbreviated as kw.

Kilowatt-hour The basic unit of electric energy equal to one kilowatt supplied steadily for one hour. It is abbreviated by Ontario Hydro as kwh.

Kilovolt-ampere A measure of the apparent, as opposed to the true power, in an electric circuit. It is obtained by multiplying the voltage by the amperage. Abbreviation: KVA.

Load The power requirement (usually measured in kilowatts) of a system or a piece of equipment at a given instant, or the average rate of energy consumption during a designated period of time.

Load factor The ratio of the average power demands over a designated period of time to the peak load occurring in that period.

Mechanical energy The work done by the action of a mechanical force, measured as the product of the force and the distances through which it acts.

Megawatt 1,000 kilowatts or 1,000,000 watts. Abbreviated as Mw. A gigawatt is 1,000,000 kilowatts; a terawatt equals 1,000,000,000 kilowatts.

Meter An intricate mechanism, made with watch-like precision, that measures in kilowatt-hours the amount of electric energy used by a customer. An act of the Federal Government requires the inspection and calibration of meters every six to eight years to ensure accuracy. Sometimes called a watt-hour or a kilowatt-hour meter.

Mill One-tenth of a cent. A unit used to express the cost of supplying electric energy. (See kilowatt-hour).

Ohm The unit of electric resistance. It is the resistance of a circuit which has a potential difference of one volt between its ends and a steady current of one ampere flowing through it.

Peak demand The maximum demand for power (measured in kilowatts) which occurs within a stated period of time. Ontario Hydro, which uses time periods of ten and twenty minutes, finds that normally the system peak demand takes place during December. (See base load).

Penstock A closed conduit for supplying water under pressure to a turbine. Large penstocks are usually made of curved steel plates embedded in concrete.

Power factor A measure of the efficiency of a circuit, usually expressed as a percentage.

Primary lines Lines and equipment in rural and municipal distribution systems, most of which are operated at levels ranging between 4,000 and 13,800 volts. (See secondary lines).

Rectifier An electrical apparatus which will pass electric current through in only one direction. It is thus employed to change alternating current to direct current.

Resistance That property of a circuit by which it resists the flow of electricity and causes energy dissipation in the form of heat. Resistance is usually measured in ohms.

Scroll case A spiral conduit of diminishing circumference through which water impinges on a turbine water wheel. It is so designed that the impact of the water is equal to all points around the water wheel.

Secondary lines Lines, transformers and other customer service equipment operating on voltages at which the customer receives electric power at 120, or 600 volts.

Single-phase power A wave of power in which the voltage (or pressure) pulsates 25 or 60 cycles each second. Household service, always a single-phase, consists of three wires — two conductors and a neutral.

Step down A reduction in voltage, as through a step-down transformer.

Step up An increase in voltage, as through a step-up transformer.

Synchronous condenser A rotating machine used for regulation of voltage on electric power systems.

Tailrace A channel conducting water away from a hydro-electric plant.

Thermal-electric generating station A generating station using heat for producing steam to rotate a turbine, which in turn drives an electric generator. The conventional fuels used to create heat are coal, oil or gas. Nuclear reactors are now being used as heat source.

Three-phase power Three-phase supply minimizes the pulsating effect of alternating current by introducing successive waves of power. As in a gasoline engine where one or more pistons is always firing, power is supplied continuously. Motors with more than 100 horsepower operate more efficiently on three-phase power, which is supplied by three conductors and a neutral wire.

Transformer An electro-magnetic device for changing alternating-current electricity to either higher or lower voltage. Transformers make possible transmissions of

Transformer An electro-magnetic device for changing alternating-current electricity to either higher or lower voltage. Transformers make possible transmission of power over long distances.

Transmission line The conductors and their supporting structures, used to convey electric energy from a generating station to a distant point.

Turbine A rotating machine for transforming the energy of steam, gases or falling water into mechanical energy.

Volt The unit of electric pressure. One volt is the force which will produce a current of one ampere if steadily applied to a circuit having a resistance of one ohm. A kilovolt is 1,000 volts.

Watt The basic unit of electric power, expressing the rate at which electric energy is being expended. Power in watts equals the current in amperes times the voltage in volts. Abbreviated as w.

Nuclear energy

Atom A small particle of matter that can't be seen. An atom is so tiny there are millions in a grain of salt and billions in a drop of water. The only atom in nature that can easily be split or fissioned is the uranium atom U-235.

Candu (Canada Deuterium Uranium). A Canadian-designed, pressure-tube reactor fuelled with natural uranium and moderated by heavy water.

Chain reaction A neutron causes a U-235 atom to fly apart, or fission. This creates other free neutrons that cause other U-235 atoms to fission. So begins a chain reaction. A controlled reaction gives off heat which produces steam to drive turbo-generators in a nuclear power station.

Electron Part of every atom. It is negatively charged electrically and whirls about the centre of an atom like the earth circles the sun. A uranium atom has 92 electrons.

Heavy water Ordinary water (H_2O) is two parts hydrogen and 1 part oxygen but heavy water contains "heavy" hydrogen. It looks, tastes and smells like water. Canadian nuclear reactors use heavy water as moderator and coolant. Technical name: Deuterium oxide (D_2O).

Neutron Part of an atom's nucleus which has no electric charge. It starts fission when it hits a U-235 atom.

NPD Nuclear Power Demonstration plant, located on the Ottawa River at Rolphon, now sending 20,000 kilowatts of electric power into Ontario Hydro lines. It has a heavy water

cooled, heavy water moderated reactor in which the fuel is natural uranium dioxide.

Nuclear energy The energy freed by nuclear fission. Also known as “atomic energy”, a less precise term.

Nuclear fission The splitting of an atomic nucleus into pieces. This results in emission of neutrons and release of energy which cause a chain reaction.

Nucleus The heart of centre of an atom, usually composed of one or more neutrons and one or more protons. A U-235 atom has 92 protons and 143 neutrons.

Proton Part of an atom’s nucleus which is charged positively and so keeps the electrons, which are charged negatively, in orbit.

Reactor A structure, usually a cylindrical tank, in which uranium atoms fission to cause controlled heat.

Uranium An ore found in abundance in Ontario. Natural uranium oxide is being used as a fuel in Canadian nuclear reactors.

Generating stations

Hydro-electric stations

	River	Placed in Service	Acquired	Installed capacity kilowatts
Abitibi Canyon	Abitibi	1933	1933	212,100
Aquasabon	Aquasabon	1948		40,500
Alexander	Nipigon	1930		65,300
Aubrey Falls	Mississagi	1969		130,200
Auburn	Otonabee	1911	1916	1,900
Barrett Chute	Madawaska	1942		152,400
Sir Adam Beck-Niagara No. 1	Niagara	1922		414,700
Sir Adam Beck-Niagara No. 2	Niagara	1954		1,400,300
Big Chute	Severn	1909	1914	4,000
Big Eddy	Muskoka	1941		7,700
Bingham Chute	South	1923		800
Calabogie	Madawaska	1917	1929	4,000
Cameron Falls	Nipigon	1920		72,000
Caribou Falls	English	1958		77,000
Chats Falls (Ontario half)	Ottawa	1931		89,300
Chenaux	Ottawa	1950		122,400
Coniston	Wanapitei	1905	1930	4,100
Crystal Falls	Sturgeon	1921	1937	8,100
DeCew Falls No. 1 (old plant)	Welland Canal	1898	1930	31,900
DeCew Falls No. 2 (new plant)	Welland Canal	1943		115,200
Des Joachims	Ottawa	1950		360,000
Ear Falls	English	1929		18,600
Elliott Chute	South	1929		1,400
Eugenia	Beaver	1915		4,800
Frankford	Trent	1913	1916	2,600
Galetta	Mississippi	1907	1929	800
Hagues Reach	Trent	1925		3,400
Hanna Chute	S. Muskoka	1926		1,100
Harmon	Mattagami	1965		129,200
Heely Falls	Trent	1913	1916	10,500
High Falls	Mississippi	1920		2,100
Otto Holden	Ottawa	1952		205,200
Hound Chute	Montreal	1910	1944	2,800
Indian Chute	Montreal	1923	1944	3,200
Kakabeka Falls	Kaministiquia	1906	1949	24,200

Hydro-electric stations

	River	Placed in service	Acquired	Installed capacity kilowatts
Kipling	Mattagami	1966		125,400
Lakefield	Otonabee	1928	1936	2,000
Little Long	Mattagami	1963		121,600
Lower Notch	Montreal	1971		228,000
Lower Sturgeon	Mattagami	1923	1944	6,400
McVittie	Wanapitei	1912	1930	2,300
Manitou Falls	English	1956		72,000
Matabitchuan	Matabitchuan	1910	1944	6,800
Merrickville	Rideau	1915	1949	800
Meyersburg	Trent	1924		4,800
Mountain Chute	Madawaska	1967		139,500
Nipissing	South	1909	1916	2,100
Ontario Power	Niagara	1905	1917	101,500
Otter Rapids	Abitibi	1961		174,800
Pine Portage	Nipigon	1950		128,700
Ragged Rapids	Muskoka	1938		7,700
Ranney Falls	Trent	1922		7,900
George W. Rayner	Mississagi	1950		42,300
Red Rock Falls	Mississagi	1960		40,500
Sandy Falls	Mattagami	1911	1944	3,500
Robert H. Saunders- St. Lawrence	St. Lawrence	1958		912,000
Seymour	Trent	1910	1916	3,200
Sidney	Trent	1911	1916	3,200
Sills Island	Trent	1900	1937	2,300
Silver Falls	Kaministiquia	1959		45,000
South Falls	S. Muskoka		1915	3,800
Stewartville	Madawaska	1948		153,000
Stinson	Wanapitei	1925	1930	4,000
Toronto Power	Niagara	1906	1922	39,600
Trethewey Falls	S. Muskoka	1929		1,600
Wawaitin	Mattagami	1912	1944	11,800
Wells	Mississagi	1970		203,300
Whitedog Falls	Winnipeg	1958		64,800

Thermal-electric stations

Fossil-fuelled	Location	Placed in service	Installed capacity kilowatts
Richard L. Hearn	Toronto	1951	1,200,000
J. Clark Keith	Windsor	1951	264,000
Lakeview	Mississauga	1961	2,400,000
Thunder Bay	Thunder Bay	1962	100,000
Lambton	Near Sarnia	1969	2,000,000
Nanticoke	Near Port Dover	1973	2,000,000*
Combustion-Turbine Units		1965	408,400
Nuclear			
Nuclear Power Demonstration	Rolphon	1962	20,000
Douglas Point	Lake Huron	1967	200,000
Pickering A	Pickering Twp	1971	2,160,000
** Heavy water			
Bruce A	Lake Huron	1973	640 Mg / yr

Current construction program

Hydro-electric stations	Location	Scheduled completion date	Capacity when completed
Arnprior	Madawaska River	1976	78,000

Thermal-electric stations

Fossil-fuelled

Nanticoke	Near Port Dover	1977	4,000,000*
Lennox	Near Kingston	1977	2,295,000
Wesleyville	Near Port Hope	1980	2,152,000

Nuclear

Pickering B	Pickering Twp	1982	2,160,000
Bruce A	Near Kincardine	1979	3,200,000

** Heavy water

Bruce B	Lake Huron	1978	640 Mg / yr
Bruce D	Lake Huron	1978	640 Mg / yr

*Four generating units in operation in 1974. Four more units in service by 1977.

**Facilities associated with producing electricity at nuclear power stations.

Hydro at a glance

Plants in operation	68	Hydro-electric stations
	6	Fossil-fuelled stations
	3	Nuclear Power Stations
	1	Heavy water plant
Plants under construction or approved for construction	1	Hydro-electric station
	3	Fossil-fuelled stations
	2	Nuclear power stations
	2	Heavy water plants
Power lines	23,000	miles of transmission line
	54,000	miles of rural distribution line
Power consumers	1,800,000	served by more than 350 municipal utilities who pur- chase power from Ontario Hydro
	27,000	served by 13 municipal systems owned and operated by Ontario Hydro
	100	direct industrial customers and interconnected systems
	690,000	rural customers served directly

For information about films, talks, guided tours of major power developments and a variety of pamphlets, write to Public Relations Division, Ontario Hydro, 700 University Avenue, Toronto M5G 1X6.

